

Date Sent to COMM:



COMM
ENGINEERING
U. S. A.

P. O. BOX 53463 Lafayette, LA 70505-3463
PHONE (337)-237-4373 FAX (337)-234-1805

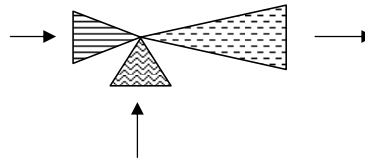
EVRU™ Based Vapor Recovery

Company			
Project Location		ON / OFF	Shore
Primary Contact			
Phone #		FAX #	
City		State	
Zip Code		Country	
Email			

Source of Vent / Flare Gas

Well / Tank (s) Name / # / Location	
--	--

Motive Gas / Available High Pressure Gas	
Gas	
Molecular Wt.	
Temperature	°F
Pressure	psig
Avg. Specific Heat	BTU/lb °F
Volume Available*	MScfD



Discharge Gas	
Pressure	psig
<i>Available Compression</i>	
<input type="checkbox"/> Comp 1 st Stage	MScfD
<input type="checkbox"/> Comp 2 nd Stage	MScfD
<input type="checkbox"/> Comp 3 rd Stage	MScfD
<input type="checkbox"/> Other Pipeline	MScfD

*: Motive Volume needs to be approximately 3 times more than the Suction Volume to be picked up.

Suction Gas From Well / Tank (s) / Equipment	
Gas	
Molecular Wt.	
Temperature	°F
Pressure	psig
Flow Rate	lb/hr
Avg. Specific Heat	BTU/lb °F
Volume to Move	MScfD

Construction Requirements

	Connection Type	Rating	Material	Weld
Motive	NPT / FF / RF	#	CS / SS	WN / SW
Suction	NPT / FF / RF	#	CS / SS	WN / SW
Discharge	NPT / FF / RF	#	CS / SS	WN / SW

Time to Install

- 0-2 Month Time Frame
- 3-6 Month Time Frame
- 7-12 Month Time Frame
- 12+ Month Time Frame
- Projected Install Date

mm/dd/yyyy: _____

Service: Check all that apply

- Hydrocarbon
- H2S (Hydrogen Sulfide Gas)
- Aromatics
- Liquid/Gas Mixture
- Down hole Application

NPT = National Pipe Thread
FF = Flat Face Flange
RF = Raised Face Flange
CS = Carbon Steel

SS = Stainless Steel
WN = Weld Neck
SW = Socket Weld
MScfD = Thousand Standard Cubic Feet per Day

Additional Comments: